



# Electrochemical Conversion, Energy Storage and Future Fuels - assessing the options

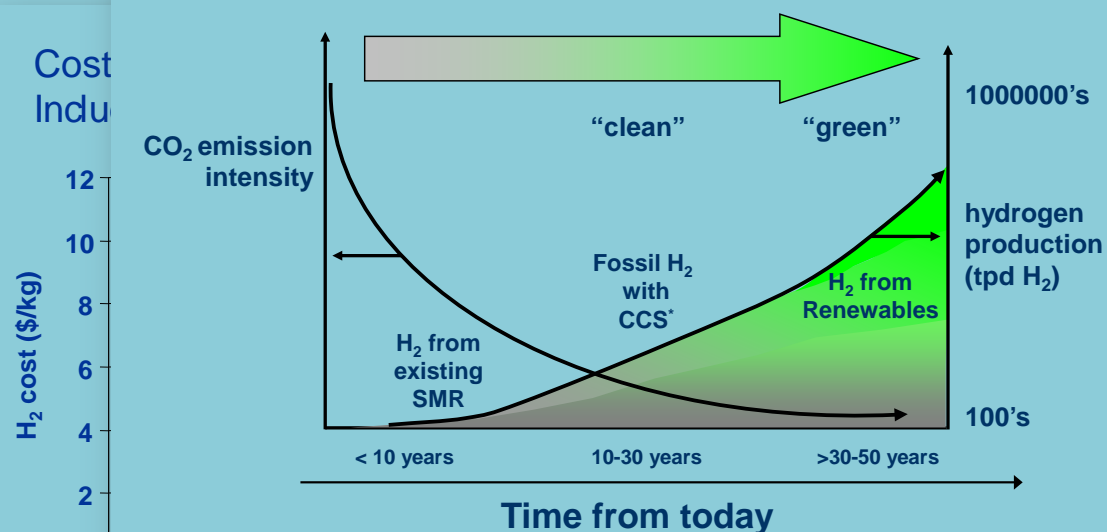
Gert Jan Kramer  
ECCM conference, The Hague, 29 June 2018



# Green or Clean Hydrogen; Green or Blue Hydrogen

A flashback to the 00s

## Hydrogen Production – Our Vision first “clean”, ultimately “green”

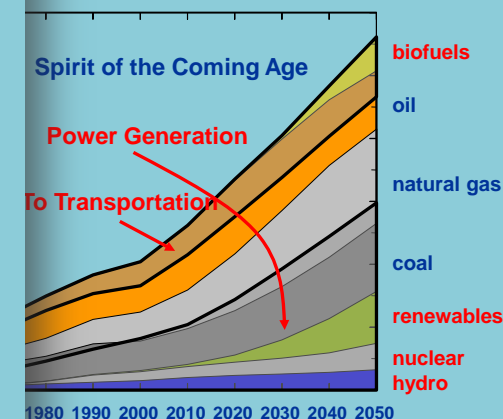


\* CCS = Carbon Capture and Sequestration

(LNG-integrated)

NOTE: Cost of CO<sub>2</sub> Capture included at 50 \$/ ton  
CO<sub>2</sub> Distribution and Storage costs exclude  
can significantly vary (indicative range -10 \$ to +20\$/ ton.

es later:



Shell scenarios at [www.shell.com](http://www.shell.com)



# Green or Clean Hydrogen; Green or Blue Hydrogen

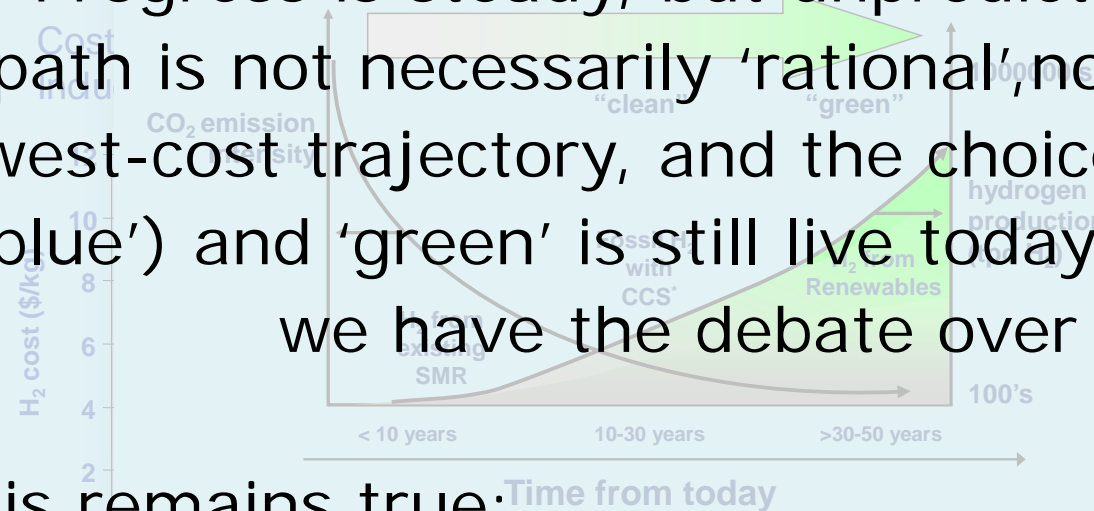
A flashback to the 00s

## Hydrogen Production – Our Vision first “clean”, ultimately “green”

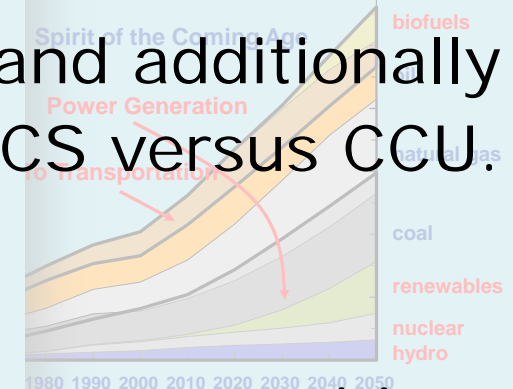
Progress is steady, but unpredictable and uneven. The path is not necessarily ‘rational’, nor does it follow a lowest-cost trajectory, and the choice between ‘clean’ (or ‘blue’) and ‘green’ is still live today, and additionally we have the debate over CCS versus CCU.

And this remains true:

“Clean Future, Messy transition”  
(Shell slogan, ca. 2000)



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can significantly vary (indicative range -10 \$ to +20\$/ton.







## What has changed in those eleven years?

### 2007

- Targets: 2 °C, ~550 ppm
- “carbon constrained” outlook
- PV and Wind in their commercial infancy
- CCS for the Power sector
- Biofuels and Hydrogen for Transport
- Hydrogen: Clean vs Green

### 2018

- Targets: 1.5-2 °C, ≤450 ppm
- “net-zero emission” outlook
- PV and Wind both >100 \$billion industries
- CCS for Industry
- Electric Mobility for Transport
- Negative emissions
- Hydrocarbons: CCS vs CCU



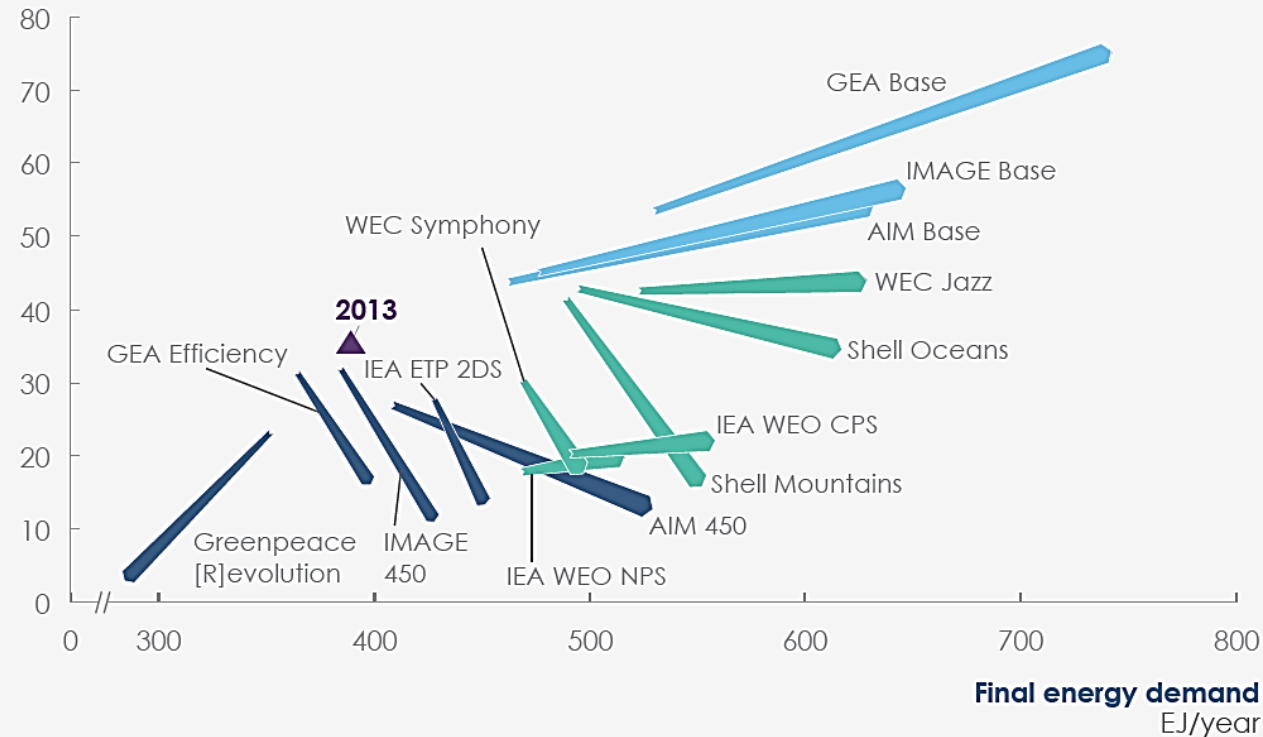


# Where are we headed? Energy and emissions

EXHIBIT 4

Large variation in primary energy demand scenarios

**Carbon emissions**  
Gt CO<sub>2</sub>/year



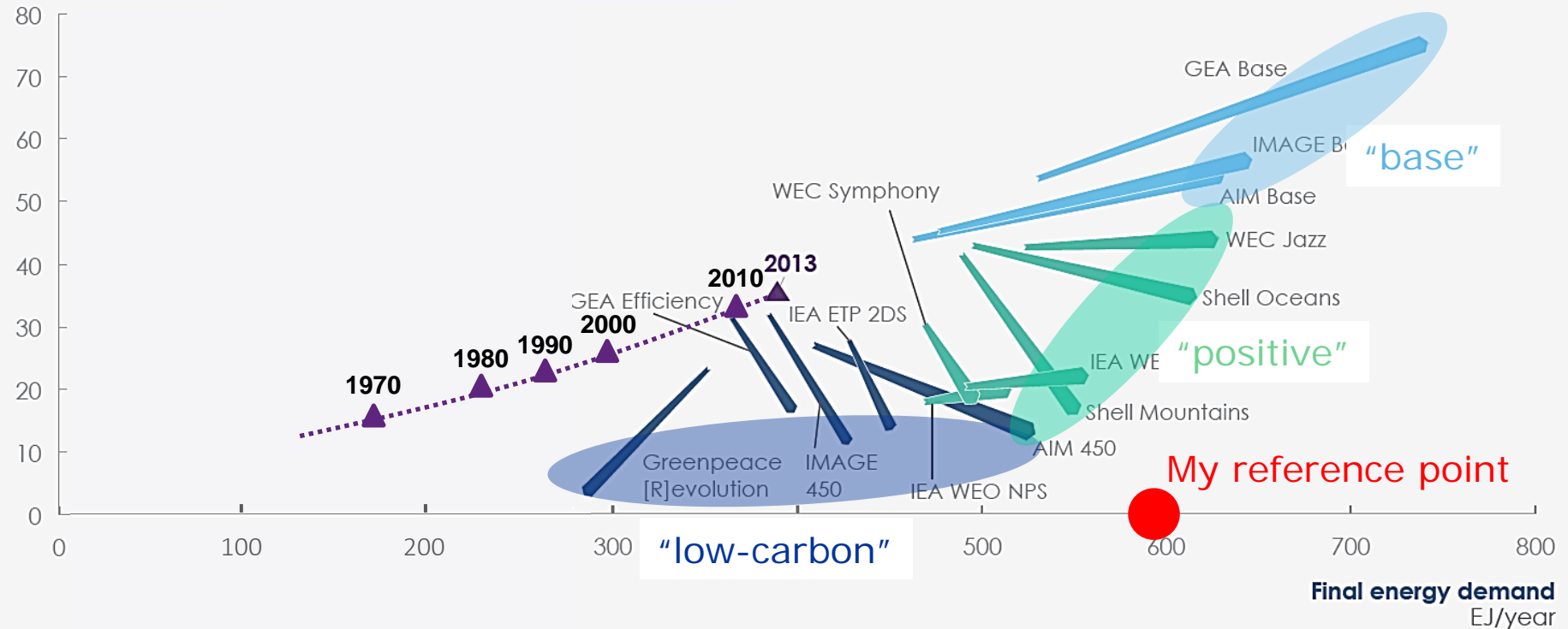


# Where are we headed? Energy and emissions

EXHIBIT 4

Large variation in primary energy demand scenarios

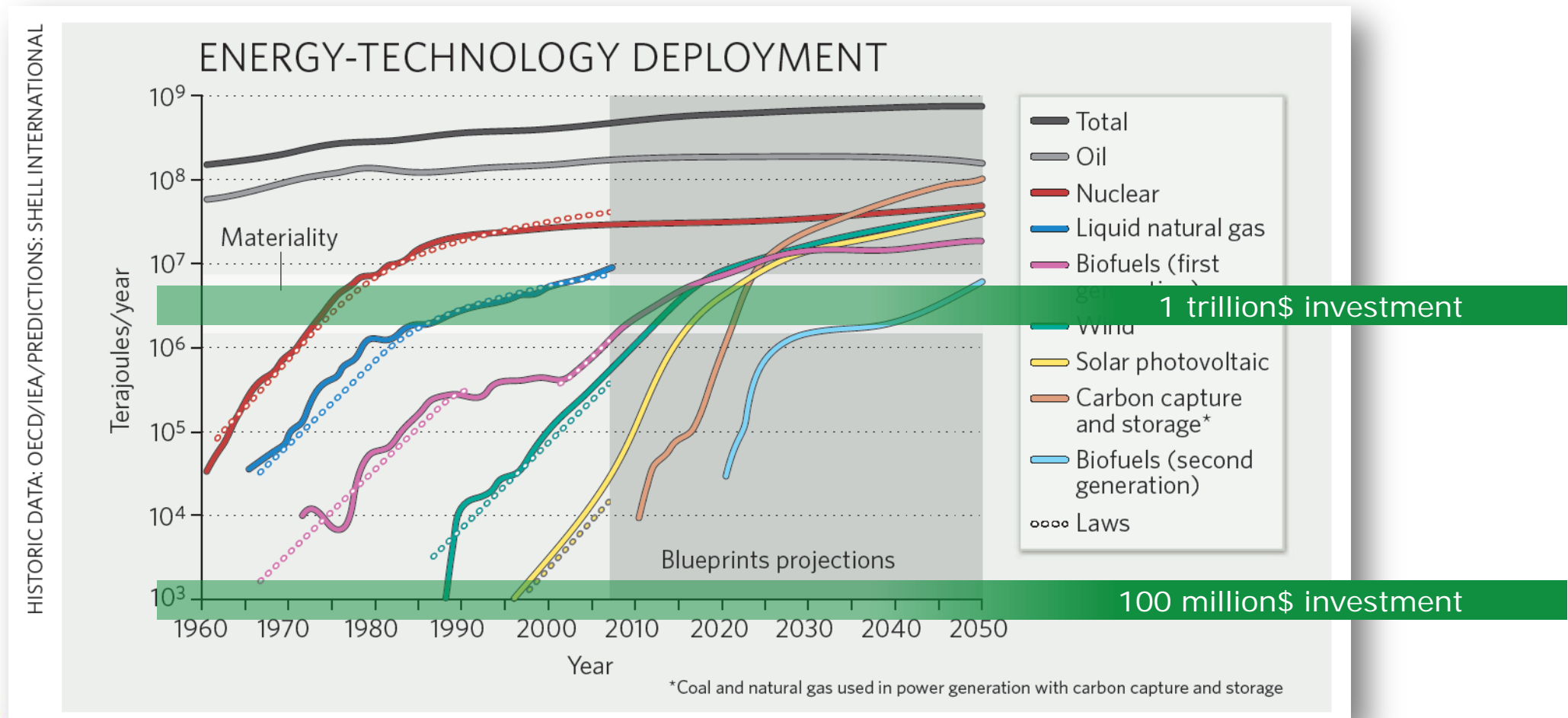
Carbon emissions  
Gt CO<sub>2</sub>/year





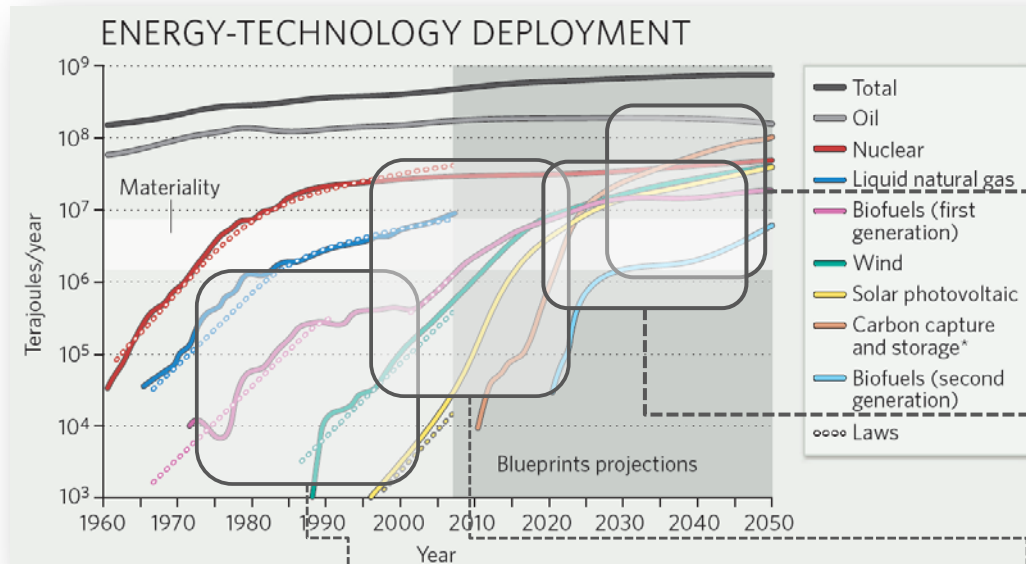
# It takes decades for new energy technologies to mature

## Will Electrochemical Conversion follow this pattern?





... but we started in the 1970s



Dealing with fuels and irreplaceable carbon



1970s to 2000 – Creating the Technologies



Ca. 2000 to 2030 – Technology

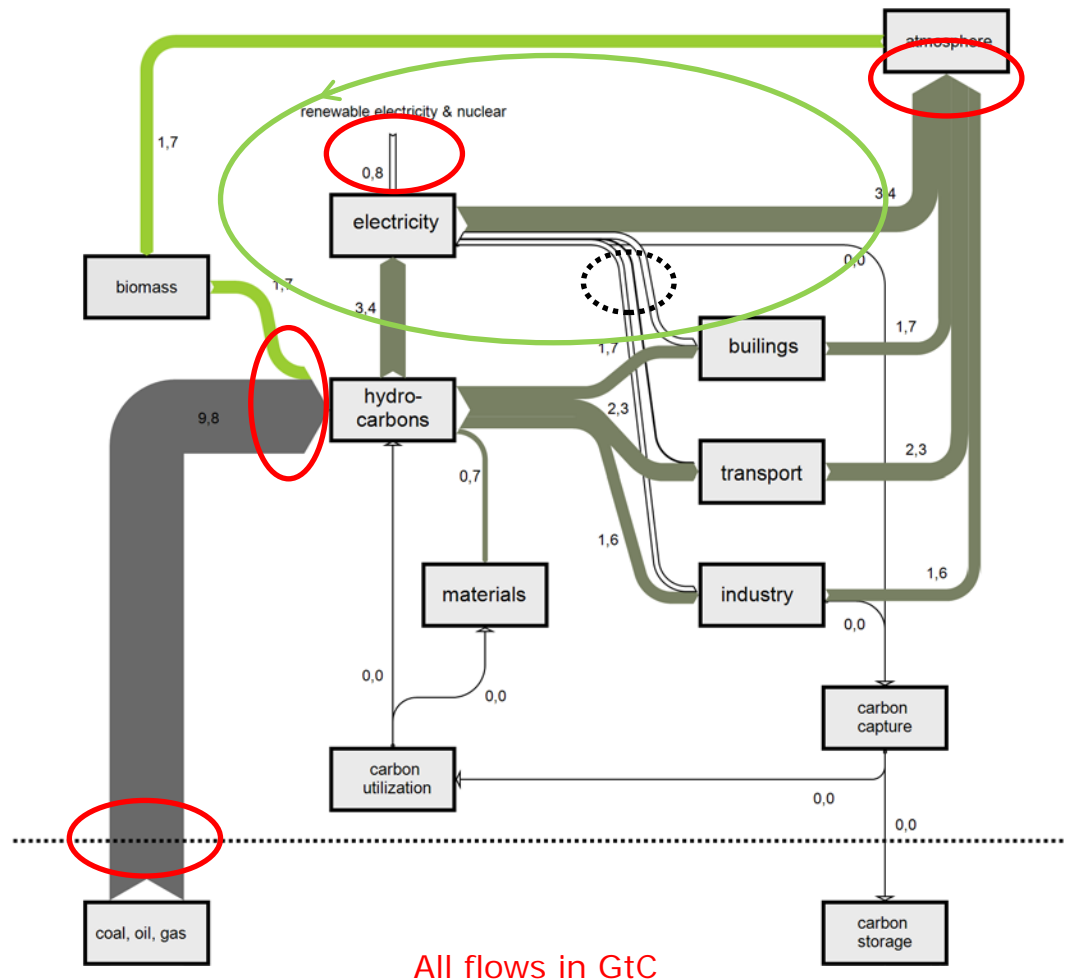


Post 2025 – Making the RE system work





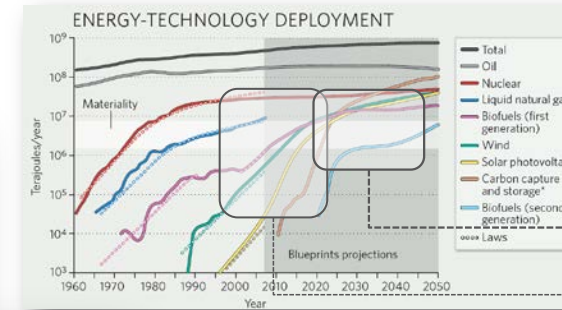
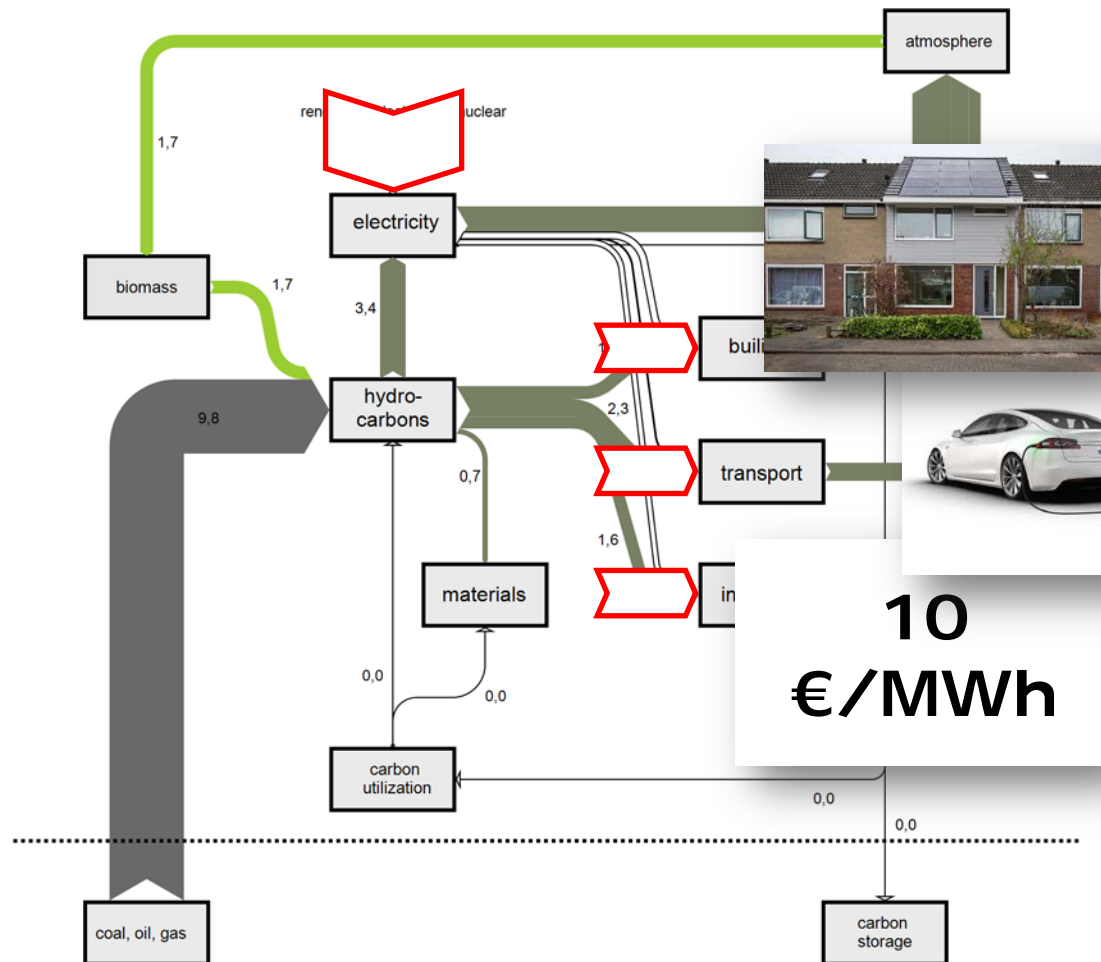
# The world's carbon-energy balance (2015)



- 90% of primary energy is hydrocarbons;  
10% is electric (nuclear, hydro, PV, wind)
- Fossil hydrocarbons:  
80% of primary energy (470 EJ/year)  
10 Gt/year carbon, or 36 Gt embodied CO<sub>2</sub>
- Biomass energy:  
10% of primary energy (55 EJ/year)  
1.7 Gt/year carbon, or 6 Gt embodied CO<sub>2</sub>  
NB: 30 EJ/year is "traditional biomass"
- Electricity is 20% of final energy consumption  
(represented in the graph by virtual carbon flows  
scaled to the hydrocarbon energy equivalent)

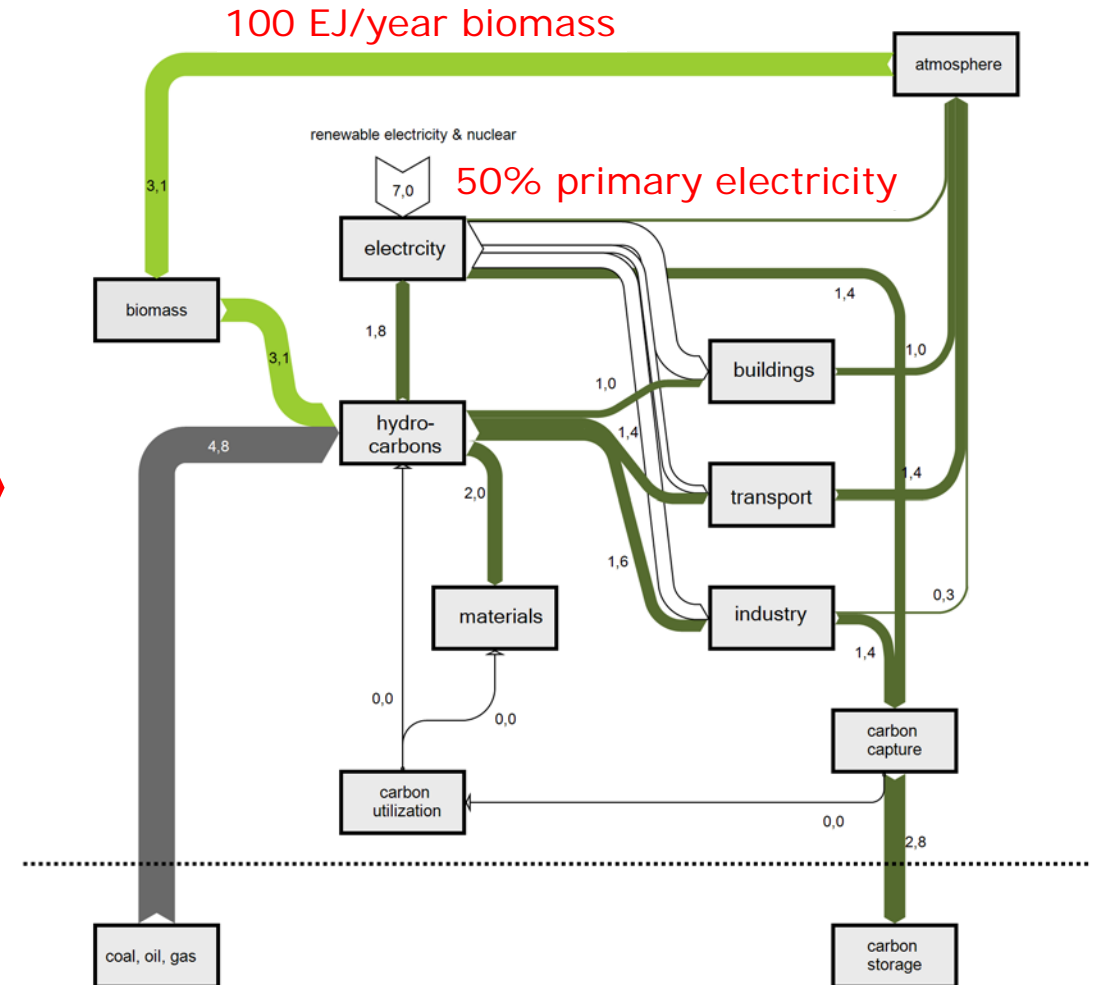
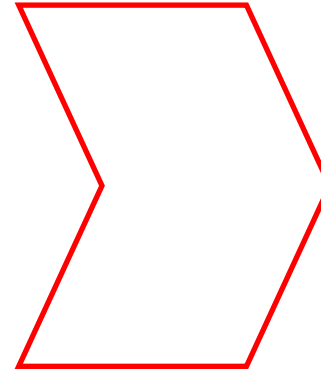
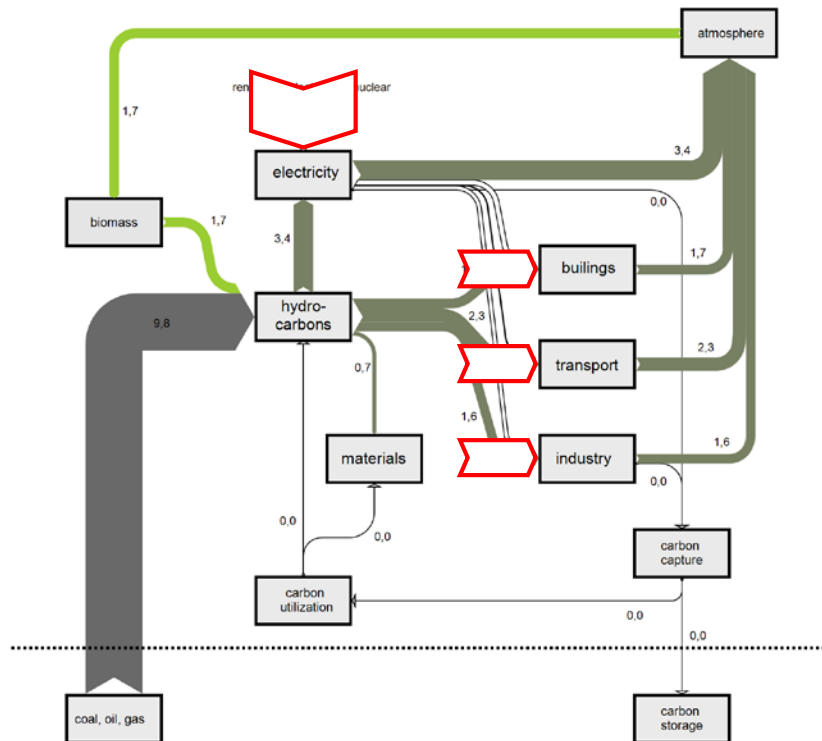


# Renewable electricity and electrification will drive change





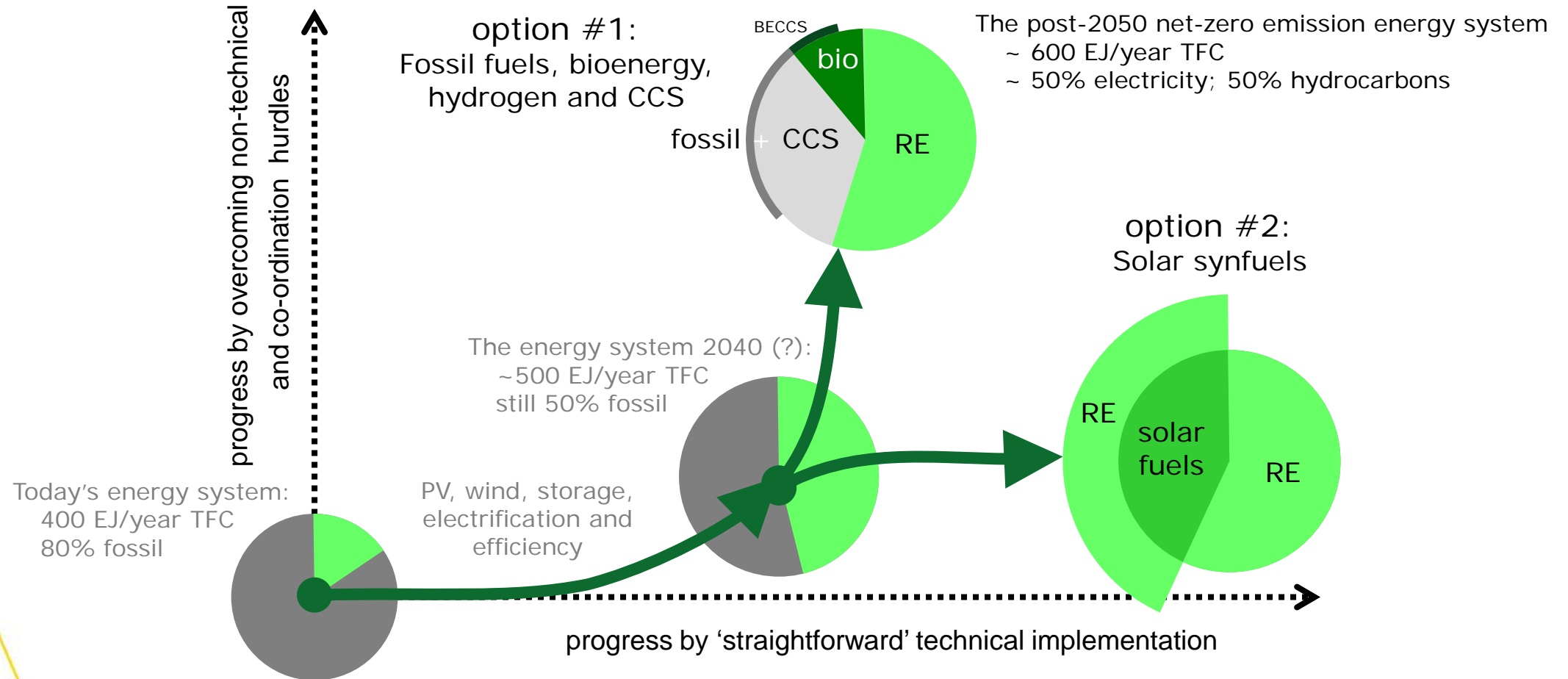
# Renewable electricity and electrification will drive change





# The Unfolding Energy Transition

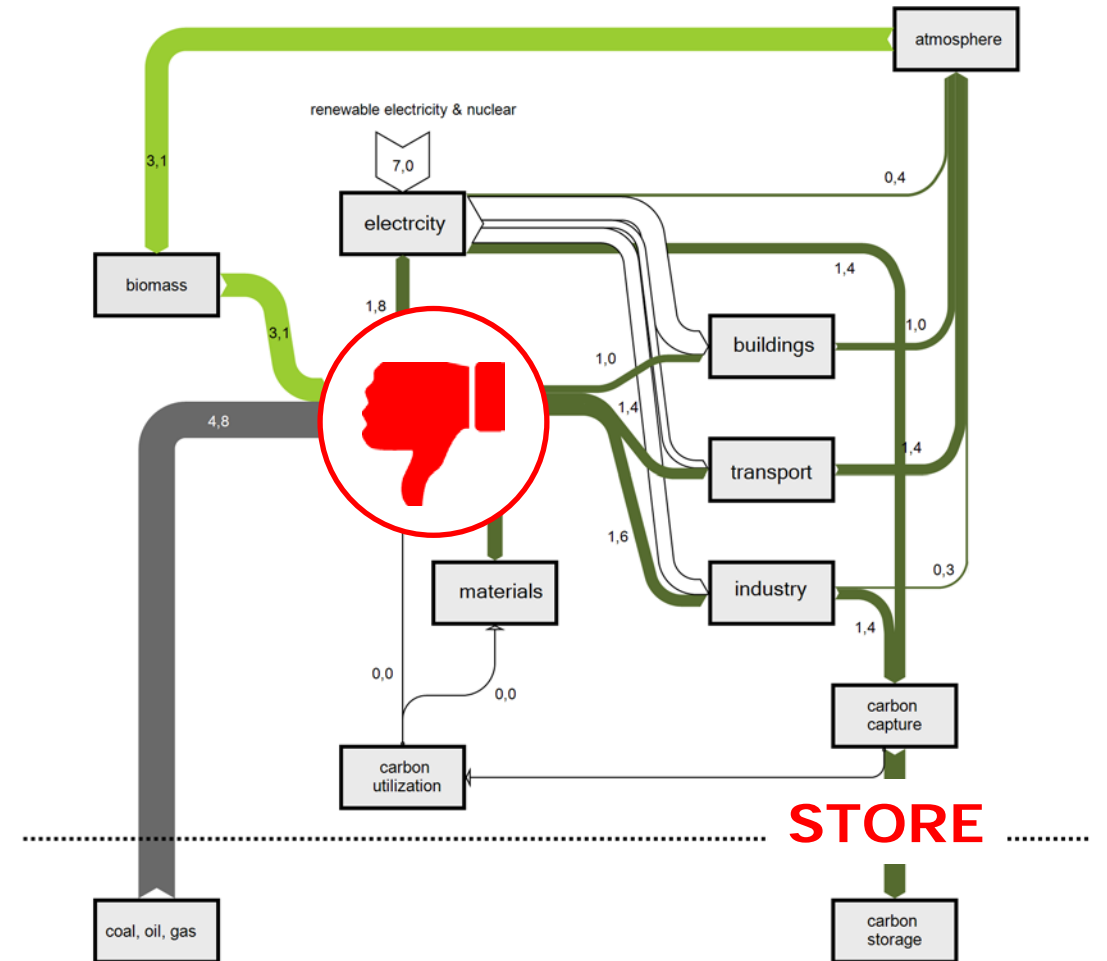
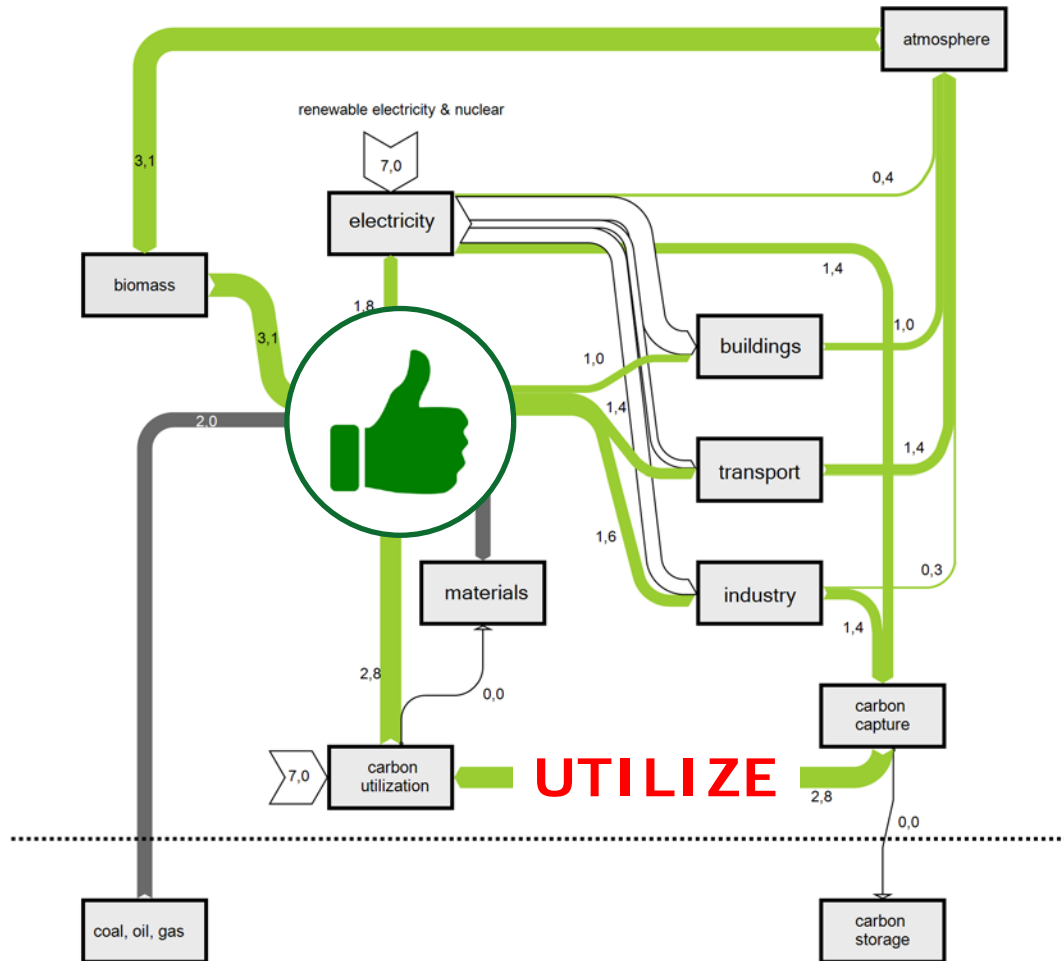
A model based on current realities and future optionalities







## Carbon Capture and ... then what?



## CCS versus CCU

### Option #1: Fossil Fuels plus CCS

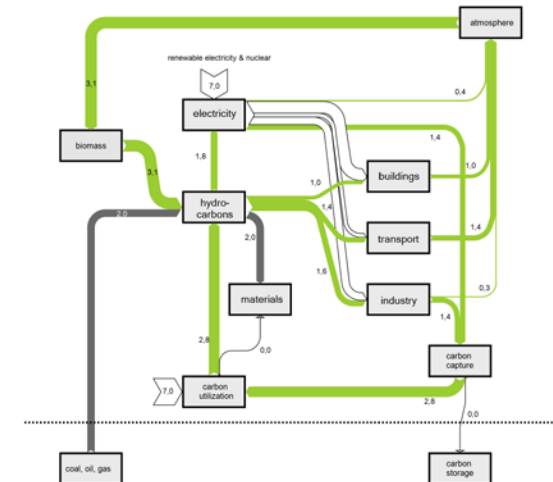
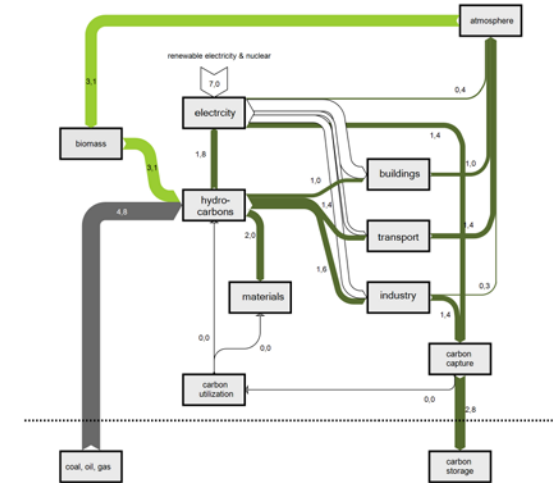
- 2.8 GtC fossil fuels, requiring circa 10 Gt CO<sub>2</sub> storage
- Equivalent to 20 billion barrels of oil, 50 \$ + 25\$ CCS = 75 \$/bbl is **1.5 trillion\$**

firm

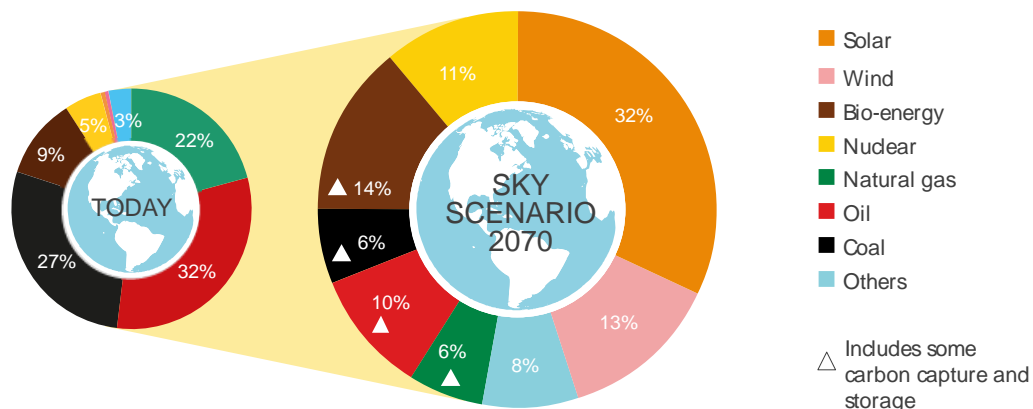
### Option #2: Synfuels from CO<sub>2</sub> (CCU)

- 2.8 GtC synfuel (10 Gt CO<sub>2</sub>), requiring ca. 300 EJ renewable electricity
- That is 20 billion barrels of synfuel; if electricity is 1¢/kWh, synfuel will be ca. 200 \$/bbl, so **4 trillion\$** in total

"future"

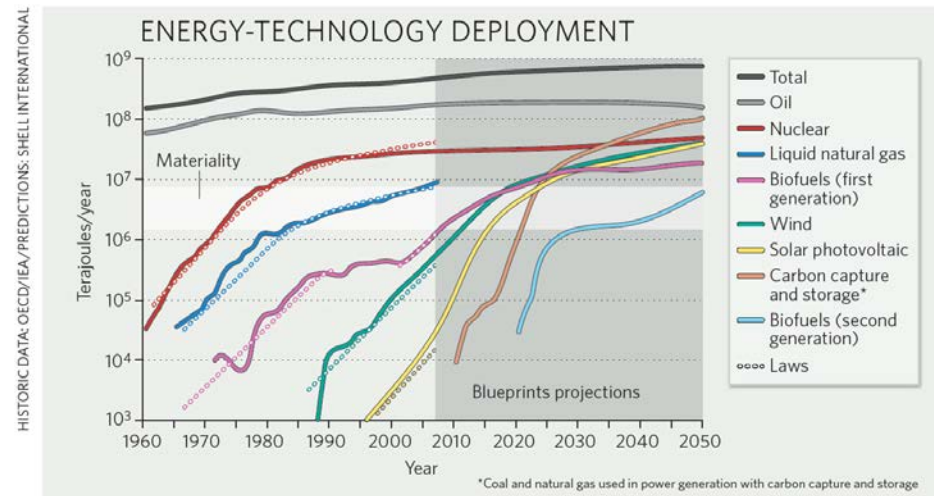


# Towards a Conclusion of the Future Role of Electrochemical Conversion



Intermittent renewables will be the backbone of the future energy system, so electrolysis will become a key technology – and Green Hydrogen a future energy vector.

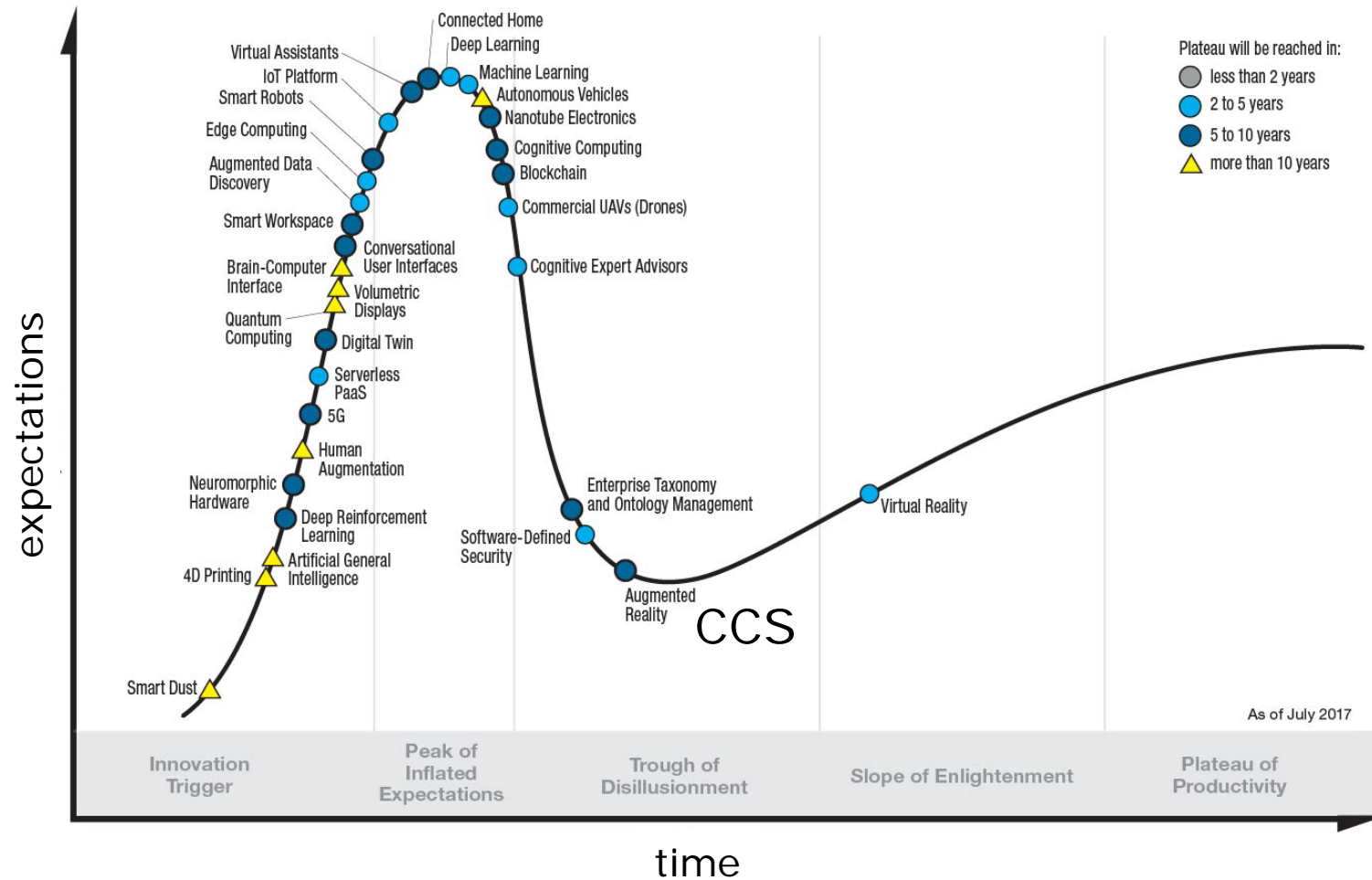
I.E. it services non-power sectors more than that it provides power storage



The question is not if electrochemical conversion will be important. It will be. The question is *when* it will come to scale and what its *ultimate scope* will be



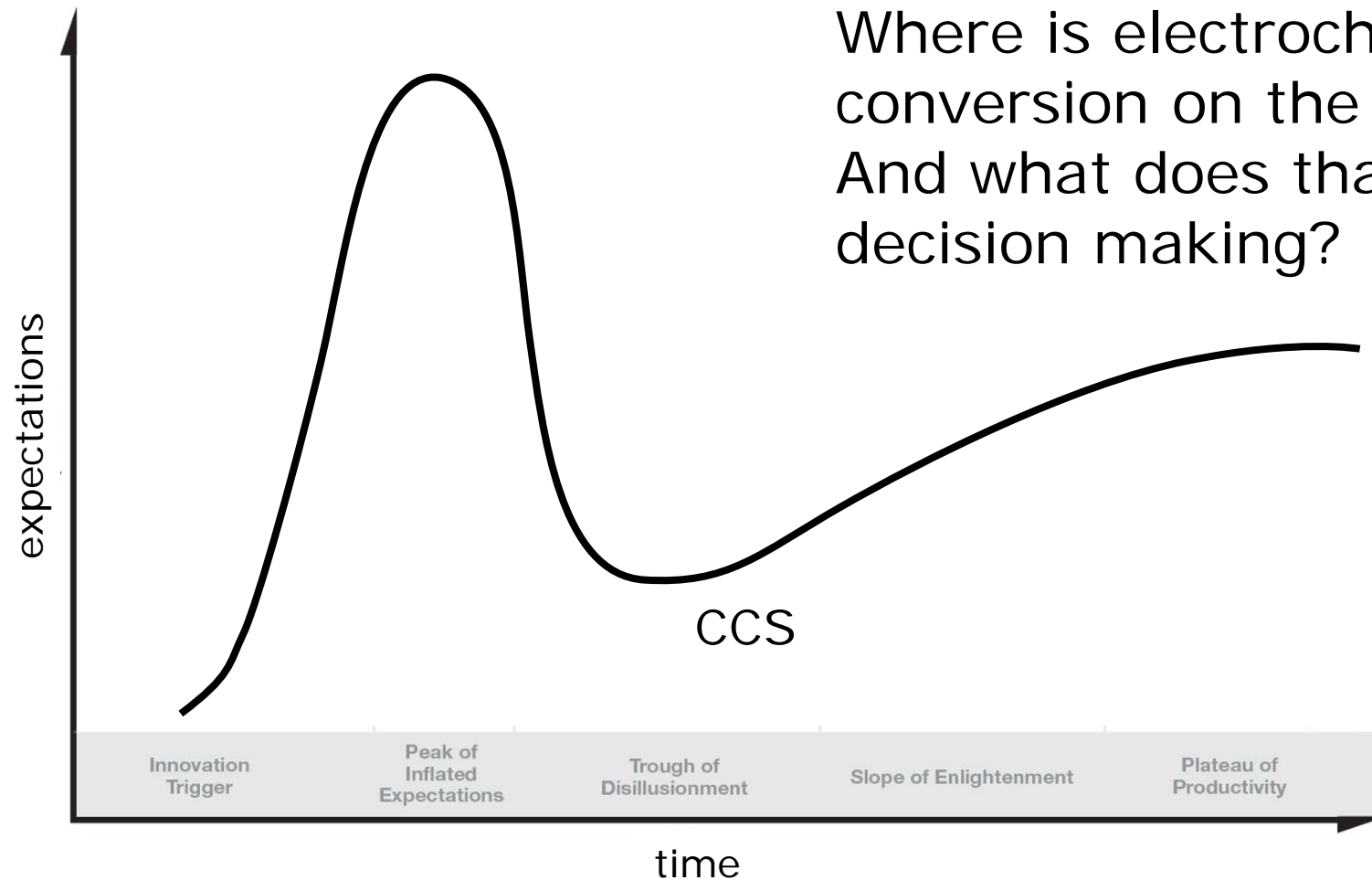
## Final thought: Hype Cycles







## My Conclusion is to leave you with Questions



Where is electrochemical conversion on the hype cycle?  
And what does that imply for decision making?



Thank you for your attention

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